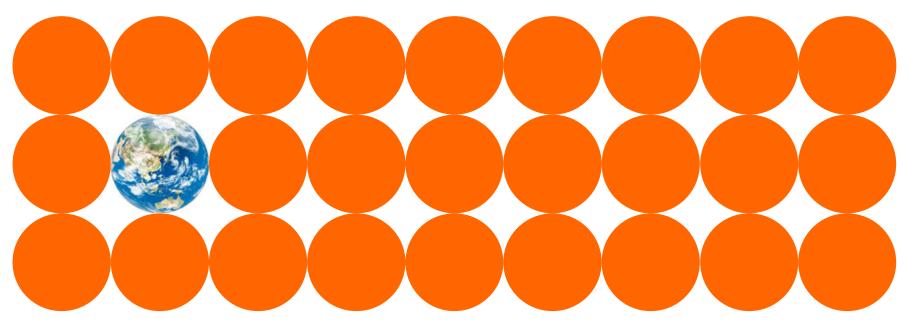
Capital Markets Day: Shaping the future



Svein Richard Brandtzæg, President and CEO January 13, 2011



Hydro's value proposition

- Transforming bauxite and alumina acquisition enhances earnings robustness and provides long alumina position for decades to come
- Repositioning of Primary Metal on track for USD 300 per tonne cost improvement by end-2013
- World-class Qatalum smelter in full production from June 2011
- Increasing value of Energy business and competence
- Exciting prospects for high-end downstream business in mature and emerging markets
- Proactive portfolio, performance and margin management





Encouraging price signals

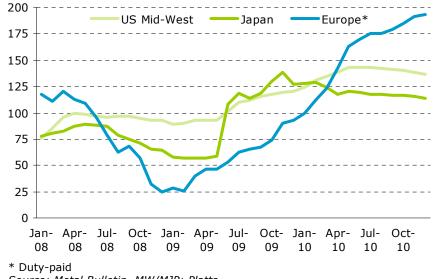
Recovering aluminium price



LME 3-month in USD/tonne

Increasing ingot premiums

USD per tonne



Source: Metal Bulletin, MW/MJP: Platts

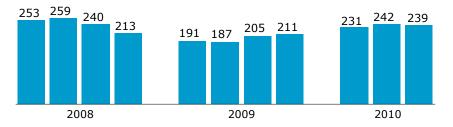


Sales approaching pre-crisis level



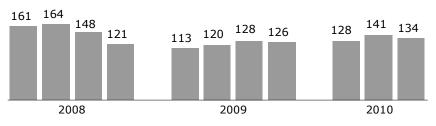
Metal Markets guarterly external sales, 1 000 tonnes

Rolled Products quarterly sales, 1 000 tonnes



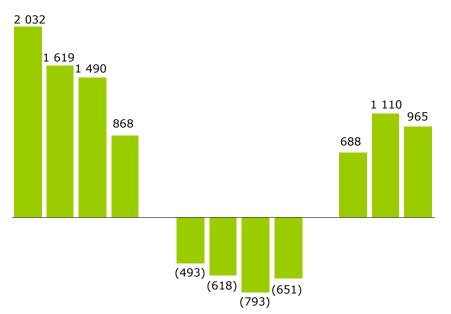


Extruded Products quarterly sales, 1 000 tonnes





Results improved



Hydro underlying EBIT quarterly, NOK million

- Reduced costs and curtailment of high-cost production capacity
- Manning reductions
- Firm margins downstream
- Improved sales volumes
- Higher LME prices
- Solid Energy results



Agenda 2010: a stronger Hydro



Navigate the storm



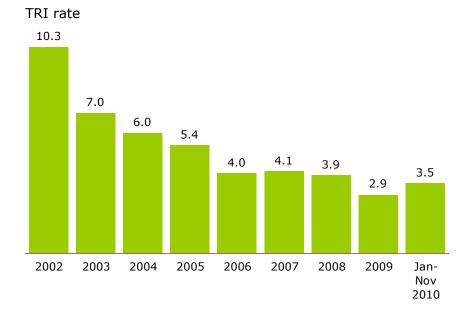


Shape the future



Responsible business is our license to operate

Safety remains a top priority



Commitment to sustainable operations

- Reducing specific energy consumption and climate gas emissions
- Helping our customers reduce their climate footprint
- Responsible restructuring
- Welcoming new colleagues from Vale
 - drawing on their competence
- Hydro is recognized on key indexes





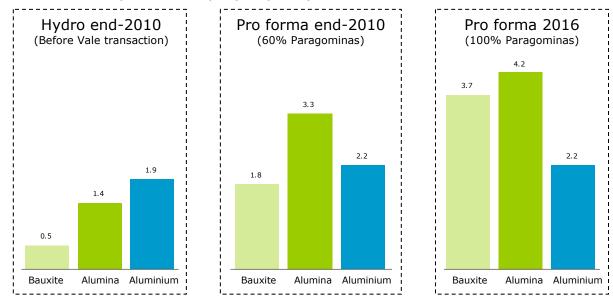


Transforming bauxite and alumina acquisition



Hydro becomes long in bauxite and alumina

Aluminium equivalent equity capacity, million tonnes



- Hydro's position transformed from large share of long-term contract sourcing to full resource ownership
- Excess alumina sold on standard industry contracts until 2015
- Portfolio of bauxite and alumina sourcing contracts strengthens equity position
 - Hydro will annually purchase 6.8 million tonnes of bauxite on an evergreen contract from MRN
 - Hydro's current alumina sourcing contracts will remain in portfolio

Includes idled capacity. Assumed assets included on a pro rata basis. 2016 includes Paragominas at 15 million tonnes and CAP first phase.



Gives Hydro control of world-class assets



Paragominas, bauxite mine

- Capacity: 10 million tonnes
- Ownership: 60%, 100% from 2015

Bauxite licenses

CAP alumina refinery project

MRN bauxite purchase agreement

Competence



Alunorte, alumina refinery

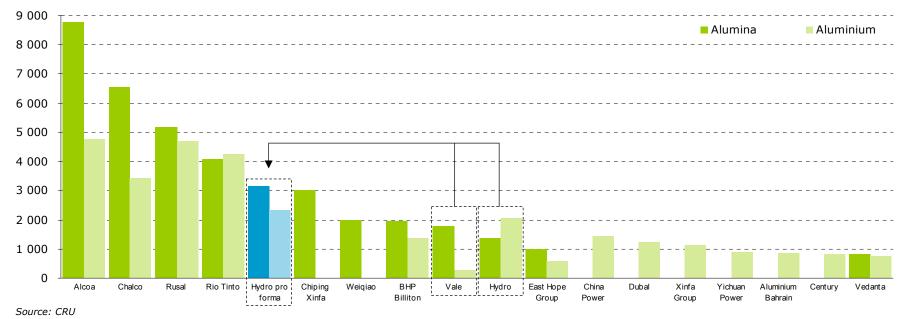
- Capacity: 6.3 million tonnes
- Ownership: 91%
- First quartile cash cost position including Paragominas bauxite

Albras, aluminium smelter

- Capacity: 460 000 tonnes
- Ownership: 51%
- Upper second quartile cash cost position



Lifts Hydro to first tier in aluminium industry



Production capacity for 2010 in aluminium equivalents, million tonnes

HYDRO



Attractive commercial foundation for alumina

- Scarcity of high-quality bauxite
- Large alumina and bauxite deficit in China seems to continue
- Growth expectations for aluminium requires new alumina capacity next decade
- Development and construction costs for new capacity increasing
- Future pricing needs to reflect economic fundamentals of the bauxite and alumina value chain



Bauxite & Alumina

Johnny Undeli, Executive Vice President and Head of Bauxite & Alumina



New global Bauxite & Alumina Business area





Successful integration process well underway



- Global Bauxite & Alumina organization
 - Headquarter in Rio de Janeiro
 - Commercial operations in Lausanne
- 4 100 employees in Brazil
 - Ready to take leadership at operation
 - Strong management team in place
- Improve capacity utilization
- Operational excellence
- Become benchmark in performance including HSE and CSR



Alunorte – from world's largest to world class



- World's largest alumina refinery
- 2010 production 5.8 million tonnes
- Target to reach 6.3 million tonnes
- Bauxite supplied from Paragominas and MRN
- First quartile integrated cash cost position



Paragominas – increased output main challenge



- One of the world's largest bauxite mines
- 2010 production 7.5 million tonnes
- Target to reach 10 million tonnes
 - Ramp-up schedule
- Possible expansion to 15 million tonnes
- Reserve life of several decades



Benchmark social and environmental commitment



Business strategy

CSR strategy

Stakeholder engagement and transparency

Impact management activities

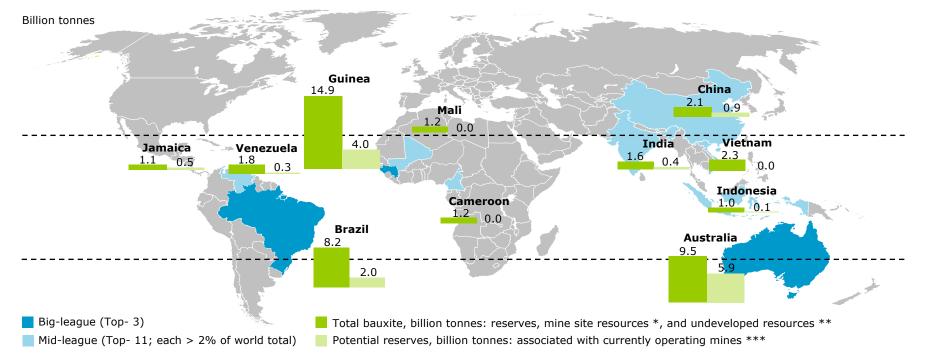
Value added programs

Based on:

- Business needs and opportunities
- Social risks, challenges and opportunities
- Community needs and expectations



66% of bauxite availability concentrated in 3 countries



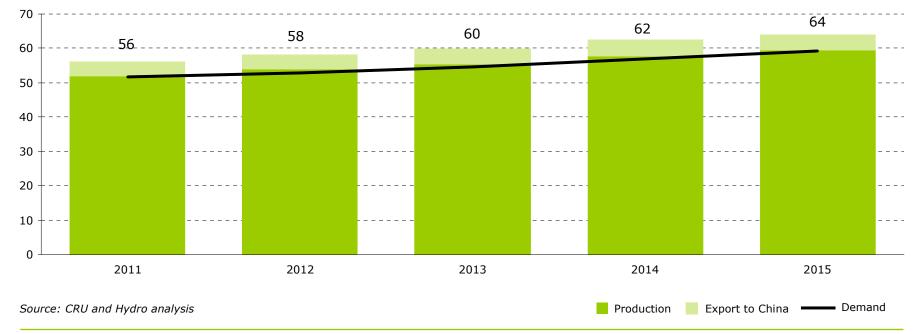
*) Mine site resources are known bauxite resources that do not currently qualify as reserves for various reasons

**) Undeveloped resources might or might not became feasible for new mines (quality, size, access, etc)

***) Potential reserves = current reserves (economically extractible) + 70% of mine site resources. Undeveloped resources are excluded. Source: Roskill and Hydro analysis



Alumina market appears balanced



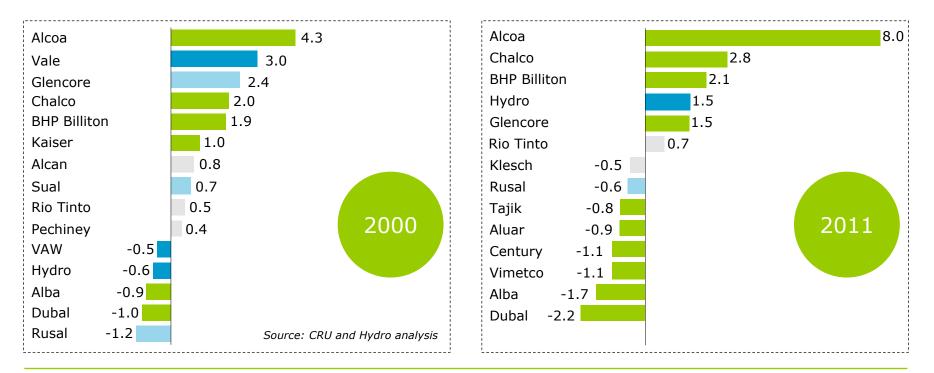
HYDRO

World outside China, million tonnes



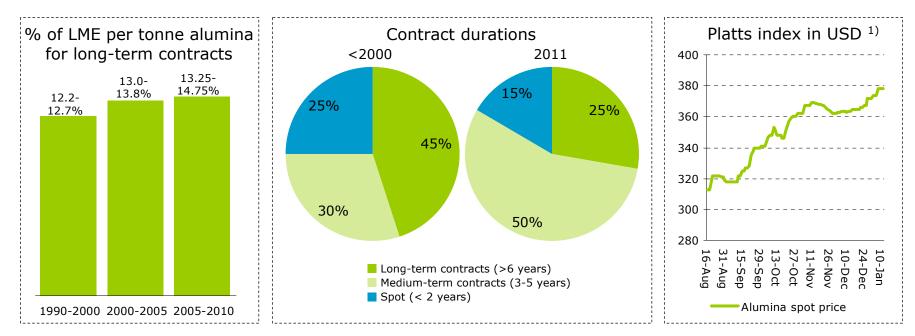
Alumina market is consolidating

Equity alumina production less equity alumina requirement, million tonnes





Shift towards shorter contract durations



Source: Platts and Hydro estimates 1) Platts, started spot notifications in August 2010



Expansion projects – CAP and Paragominas III

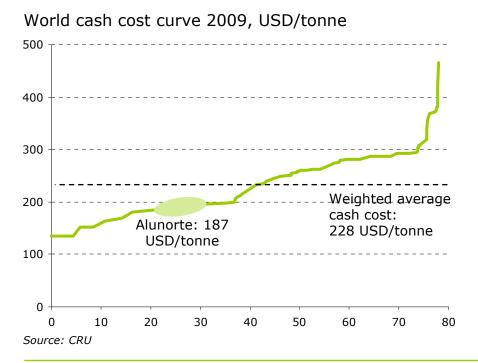


• Time schedule

- CAP refinery (Phase I) is planned to be in operation in 2015
- Paragominas expansion to be developed in parallel
- Investment estimates and expansion concepts under evaluation
- Cost position value creation
 - Competitive cash cost
 - Full utilization of the existing bauxite pipeline
- Project building on experience from Alunorte



Strong position – ambitious targets

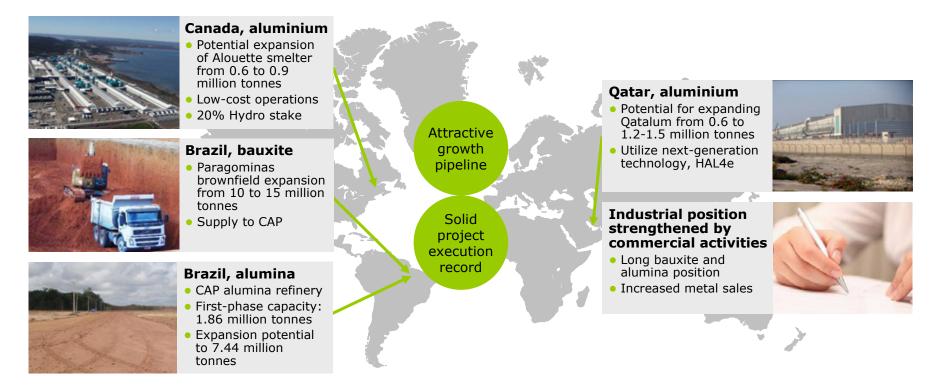


 Establish Hydro as a leading global bauxite and alumina player

- Strong market organization in Lausanne
- Significant operational improvements, including improved HSE
- Establish Hydro as a good citizen in Brazil, all CSR-issues well managed
- Transaction expected to close in first half 2011



Positions Hydro for further upstream growth

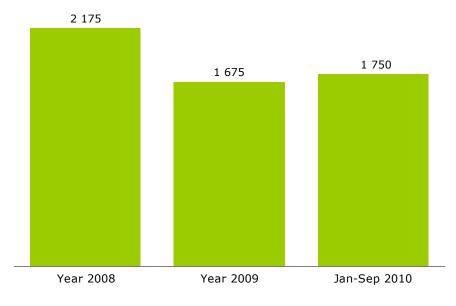




Repositioning Primary Metal

Ambitious cost improvement program on track

Estimated primary aluminium production cash costs ${\tt USD/tonne^1}$



- USD 100 cost improvement program on track with USD 50 cost savings for 2010
- Further improvement potential in cash cost position
 - Estimated first nine months 2010 cash cost USD 1 750/NOK 10 600
- Extended program with additional USD 200 reduction in cash cost

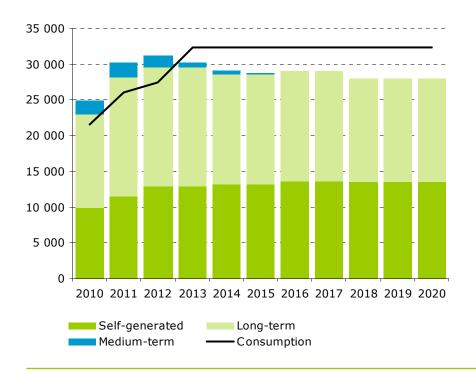
1) Estimated cash cost: realized aluminium price minus EBITDA margin per tonne primary aluminium. EBITDA margin excludes bauxite, alumina and Qatalum-related earnings, but includes net earnings from primary casthouses.







Solid long-term power coverage for Primary Metal



- 90% of power needs secured until 2020
- High share of renewable energy
 - More than 2/3 of power needs from renewable sources
- Albras smelter in Brazil has hydropower based contracts through 2024
- High share of general inflation linked and fixed price contracts
 - Limited commodity price exposure
- Securing acceptable power sourcing in Europe requires CO₂ compensation

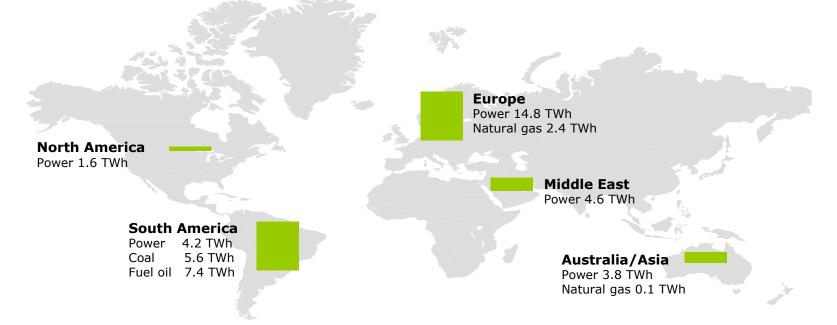


Increasing value of Energy business and competence



Hydro is a global energy player

Energy consumption in smelters, rolling mills and alumina refineries



2011 estimate for Hydro's equity production including Vale assets acquisition. Sunndal 3 line and Alpart curtailed, Neuss and Søral at current production level.

Substantial values in long-term assets in Norway

- Stable and solid cash generation
 - Indicative annual EBITDA NOK 1.6 1.8 billion
- Hydro's power balance, normal year
 - Normal production ~9.4 TWh
 Sourcing on long-term contracts ~7.0 TWh
 Consumption in Primary Metal* ~12.5 TWh
 Contract sales and concession power ~1.0 TWh
 Spot sales ~3.0 TWh
- Value enhancement potential
 - Growth opportunities in Norway
 - Holsbru project to add 84 GWh from 2012
 - Optimization of power value in market, and in cooperation with smelters

*Including Sunndal 3 line currently curtailed

Power production capacity (TWh) per region and reversion year





Reversion regime secures Hydro's values

- Pursue value enhancement strategy
 - Develop and enhance value of power assets
 - Power assets remain an integrated part of aluminium production in Norway
 - Power and smelter portfolio will be reviewed concurrently
 - Participate in restructuring of power sector
 - Actively working on framework conditions (CO2 and grid)
- Value of assets protected by several possible types of transaction
 - Sell or merge into state or municipality owned entity (minimum 2/3 of asset)
- Maintaining ownership to Røldal-Suldal assets means owning an option





Exciting prospects for high-end downstream business in mature and emerging markets



Leading metal products supplier in Europe

Metal Markets



Casthouse production Primary production Remelting & recycling Commercial agreements





Foundry alloys 450 000 tonnes



- Growing marketing position in U.S. and Asia through Qatalum volumes
- Enhance value of market system and optimize value on top of LME price
- Strengthen margin management and contribute to improved earnings in primary casthouses
- Capitalize on strong market position through sourcing and trading strategies
- Firm operational LME risk management



No. 1 flat rolled products producer in Europe

Rolled Products



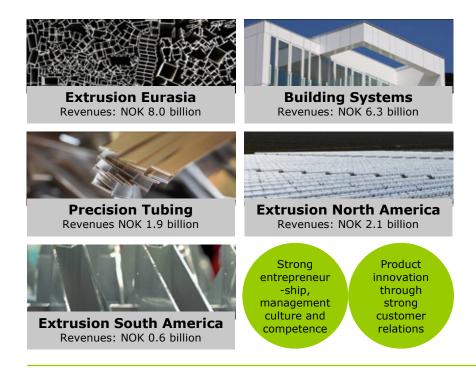
Revenues: NOK 2.9 billion

- World leading positions in high-end products: foil, litho and automotive
- Record results in 2010
- Strategy
 - Margin management and cash generation
 - Focus production system on core assets
 - High-grading product portfolio



Strong position in Europe, U.S. and Brazil

Extruded Products



- Leading position in Europe in Extrusion and Building Systems
- Strong position in the U.S. and Brazil
- Global leader in precision tubing
- Strategy
 - Reinforce European extrusion base
 - Specialist in energy-neutral building solutions, including solar
 - Selective acquisitions
 - Entry into emerging markets



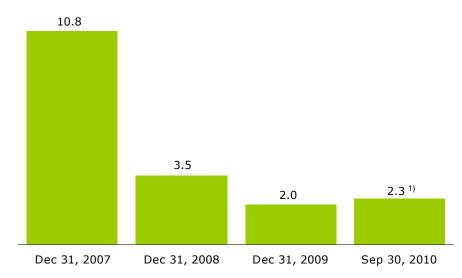


Shaping the future



Solid financial position

Net cash, NOK billion



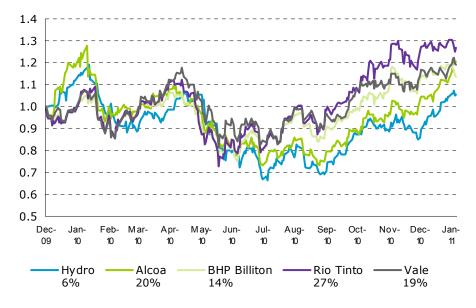
1) Adjusted for cash consideration to Vale

2) In addition to 1), net interest-bearing debt in equity accounted investments, net pension liability, operating lease commitments and other

- Financial position end-Q3 2010
 - Net cash: NOK 2.3 billion ¹⁾
 - Net adjusted debt: NOK 14.9 billion ²⁾
- Completed 2010 rights issue preserves financial flexibility
 - Funded cash component in Vale transaction
 - Supports investment grade credit rating
 - Provides ability to fund expansion potential in assets acquired and current portfolio
- Maintaining robust financial position prioritized

Competitive shareholder returns prioritized

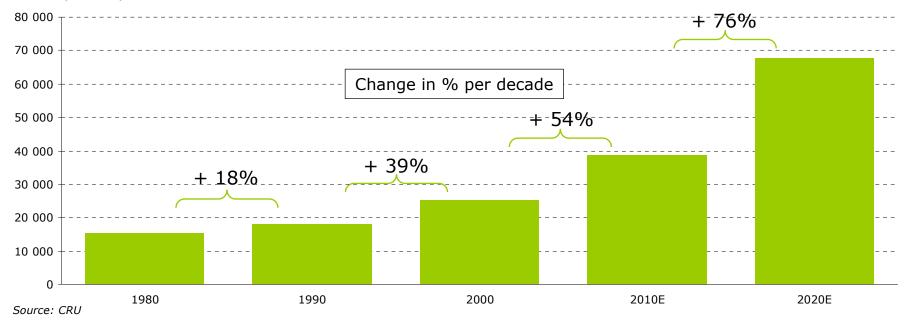
Relative share price development in USD Capital Markets Day Dec 2, 2010 – Jan 7, 2011



- Hydro aims to give its shareholders competitive returns compared to alternative investments in peers
- Maintained dividend policy
 - Ordinary dividend: 30% of net income over the cycle
 - Average ordinary pay-out ratio 2007-2009: 37%
 - Share buybacks and extraordinary dividends as supplement in periods with strong financials



Firm long-term demand for aluminium



World primary aluminium demand, 1 000 tonnes



Aluminium is the metal of the future

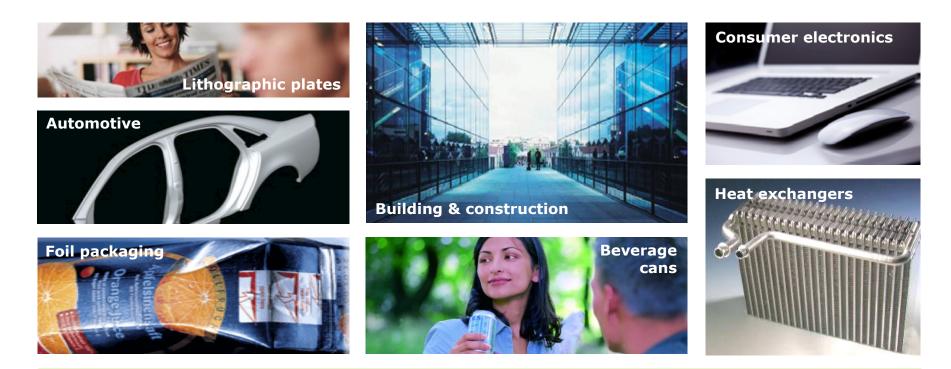


Properties drive increased market share

- Lightweight
- Recyclability
- Corrosion resistant
- Formability
- Excellent conductivity
- Alloying technology gives a wide range of physical properties



Hydro innovation drives product demand





Building the future with aluminum





Strategy for further value creation





- Integrate
- Expand
- Commercialize
- Reposition
- Keep solid cash flow in current assets
- Expand in high-class assets
- Increase value of business and competence
- Focus on operation and commercialization of current assets
- Implement global approach to power sourcing
- Continue proven high-end product strategy
- Pursue profitable life-cycle investments: recycling, energy-efficient building systems, aluminum in transport
- Expand selectively in emerging markets



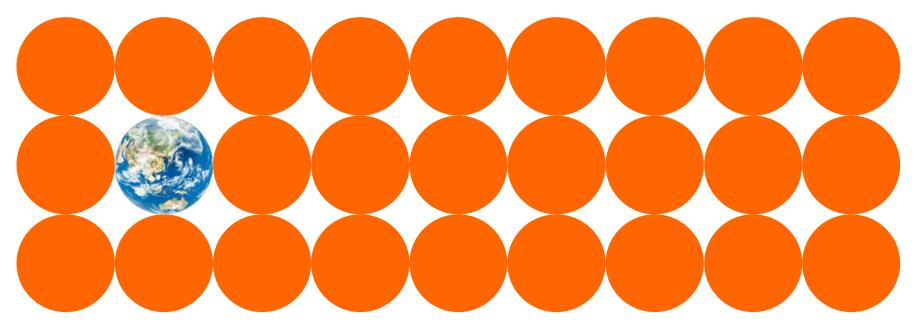
Shaping the future

- Innovation and technology
- Operational excellence
- Value creation



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Aluminium market outlook



Arvid Moss, Executive Vice President and Head of Energy and Corporate Business Development January 13, 2011



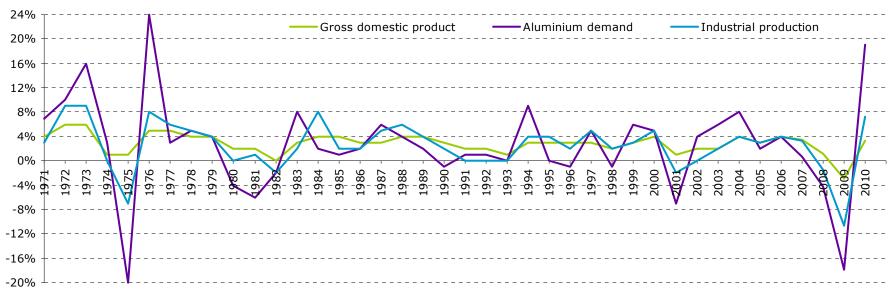
Agenda

- Market situation 2010
 - Status development from 2009
 - Restocking effect
 - Downstream development
- Mid-term development 2011 2014
 - Possible scenarios
 - China
 - Cost curve





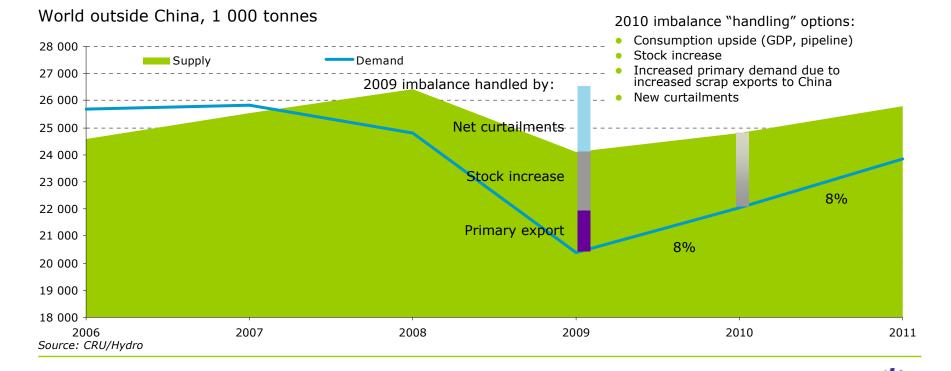
Strong recovery in 2010 from crisis



Change year-on-year world outside China

Source: Global Insight/CRU/Hydro

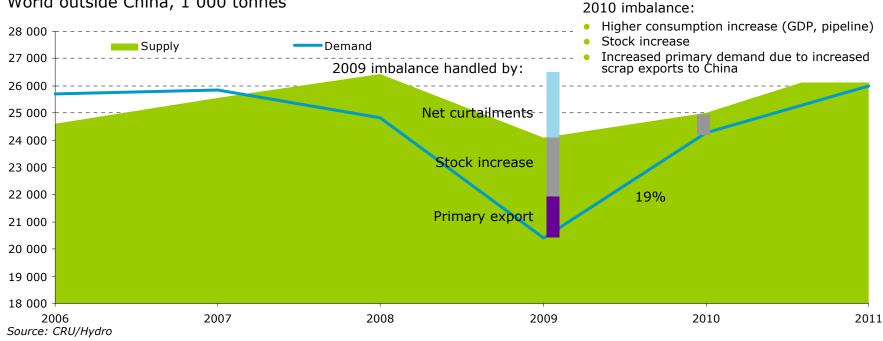
2010 balance – our expectations



HYDRO

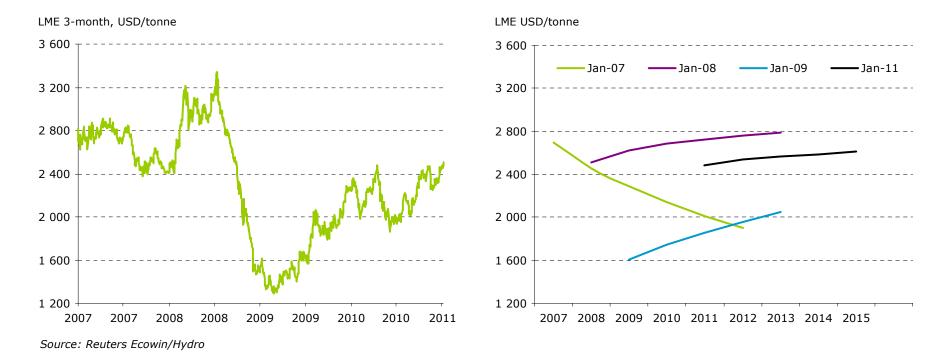
(4)

2010 balance - outcome



World outside China, 1 000 tonnes

Commodity as asset class affects aluminium

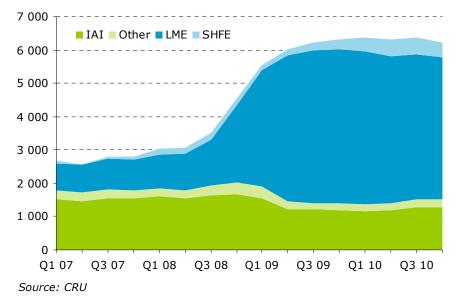




High inventories well known in market

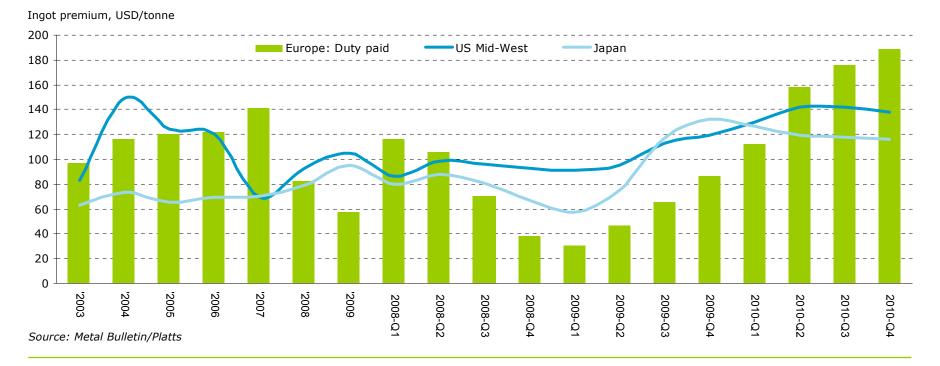
World reported primary aluminium inventories

1 000 tonnes



- Different views on unreported inventories
- Estimated total reported and unreported inventories ~11 million tonnes
 - Represents ~3 months of consumption
- Financial deals locking up metal

Tight physical market despite high inventories





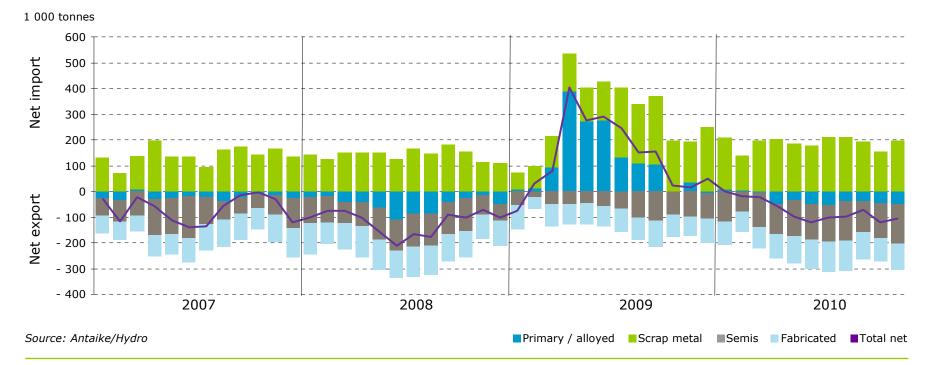
Production cuts in China due to energy issues

1 000 tonnes 19 000 Supply Demand 18 000 17 000 16 000 15 000 14 000 13 000 12 000 11 000 10 000 9 000 Mar-08 Dec-08 Jan-08 ⁻eb-08 Apr-08 May-08 Jun-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 3ul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10 Source: CRU

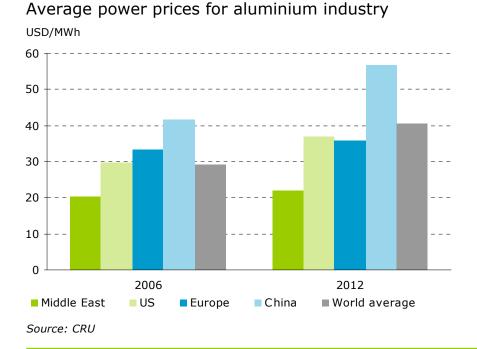


China (annualized)

China remains balanced in aluminium



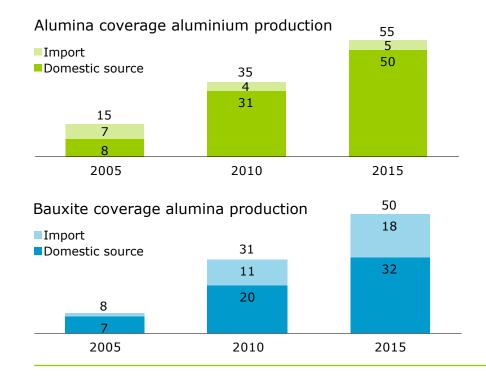
Significant rise in Chinese power prices



- Short-term actions to meet 2010 target of 20% reduction in energy consumption/GDP vs 2005
- Average power costs continues to increase
 Industry restructuring taking place
- Aluminium's share of power has increased
 From ~2% in 2000 to >5% in 2010
- Power price not expected to decrease



China is dependent on bauxite imports



- Share of imported bauxite in China in 2010: ~35%
- Quality of domestic bauxite resources is deteriorating
- New capacity mainly based on domestic bauxite
- Indonesia supplies 75% of imported bauxite

Source: Antaike / Hydro



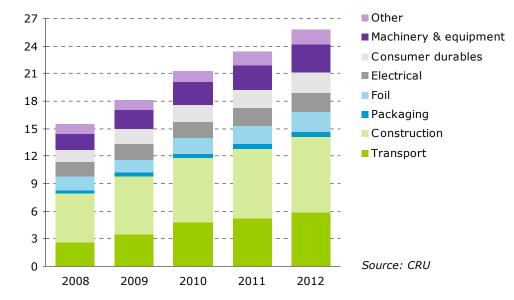
China expected to remain balanced medium term

Potential long-term importer

- Primary aluminium exports continue to be discouraged through export taxes
- Potential long-term imports partly based on Chinese companies investing abroad
- Continued exports of value-added products expected
 - China focus more on domestic markets
 - Continued imports of scrap

Semis demand China

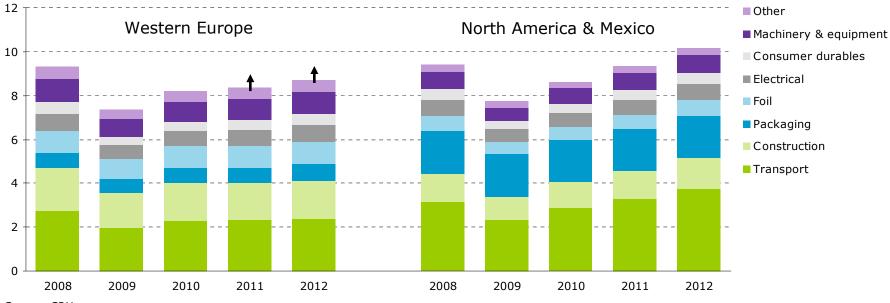
million tonnes





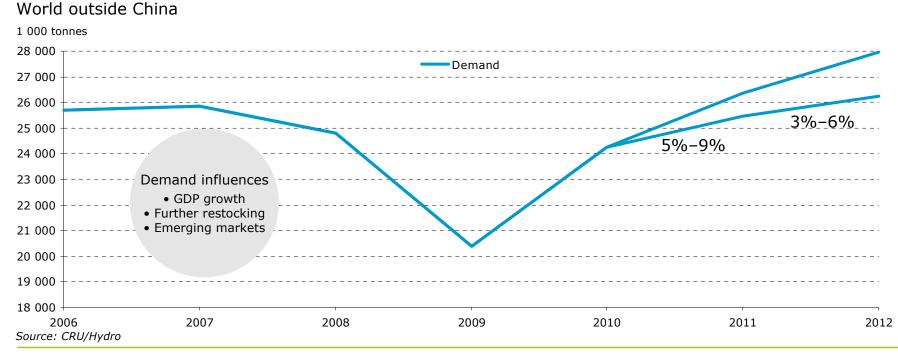
Downstream development indicates return to underlying growth

Demand, million tonnes



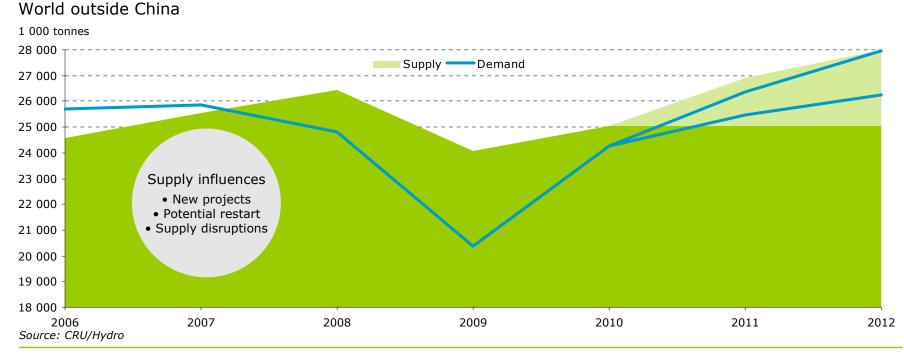
Source: CRU

Mid-term development scenario thinking



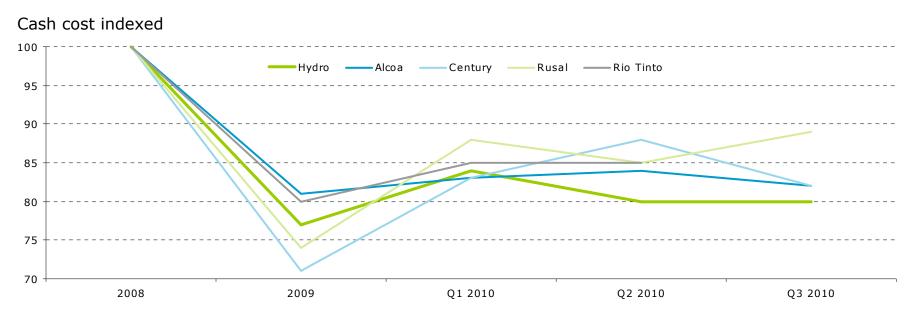


Mid-term development scenario thinking



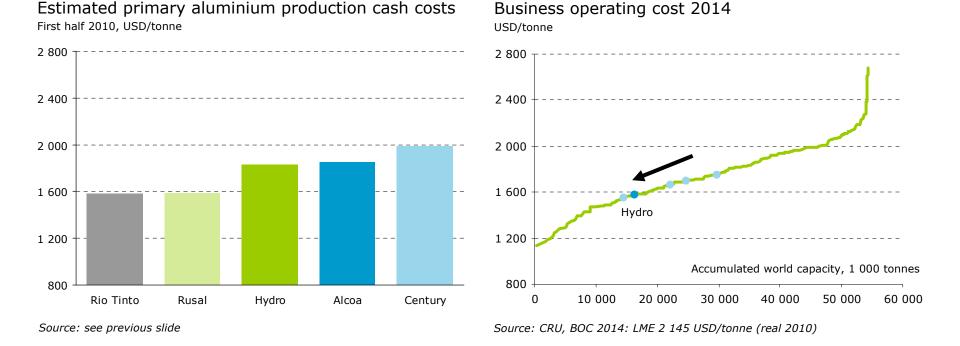


Relative improvement in cost position



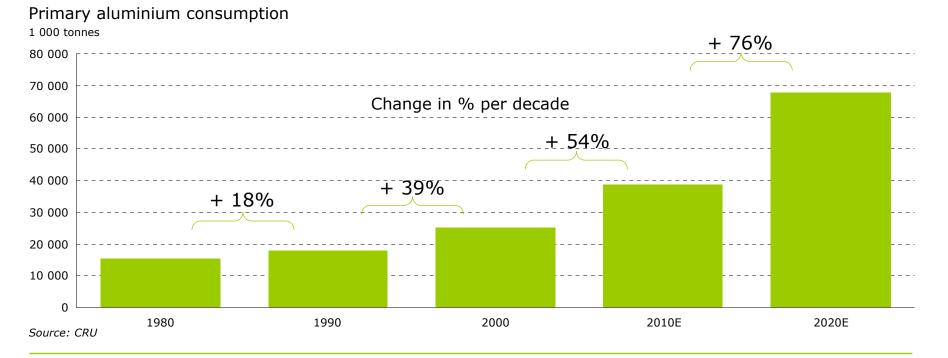
Estimated primary aluminium production cash costs including casthouse margin based on company reports. Assumptions: Hydro cash costs increased by USD 50/tonne for relining cost in order to compare with Alcoa. Pricing: Century 1 month LME cash lag, Hydro 3 months and 20 days LME forward lag, Alcoa, Rio Tinto and Rusal 15 days LME cash lag.

Strong focus to further improve cost position



HYDRO

Firm long-term demand for aluminium





Points to watch

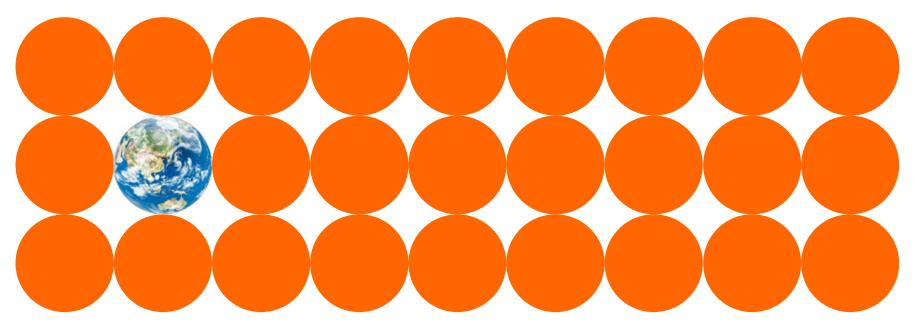
- Manageable supply/demand balance
- Demand development
 - Macro development
 - Further filling of pipeline
- Supply development
 - Restarts outside China dependant on market fundamentals
 - New capacity
- Investor influence on LME
 - Financial deals/stocks
- China balance





www.hydro.com

Rolled Products



Oliver Bell, Executive Vice President and Head of Rolled Products January 13, 2011







Hydro's Rolled Products operations



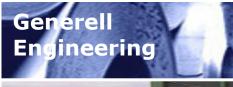
- 1 million tonnes of flat rolled products annually
- Turnover of ~NOK 20 billion
- Hydro operates 7 rolling assets in 4 countries
- We employ ~4 000



We focus on these applications

















Strengthened business through the downturn

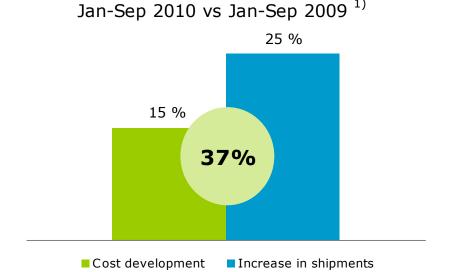
Decoupling cost from volume development



Source: Hydro analysis; performance based on 2009 actual



Decoupling cost from volume development



- "Climb" program to increasingly decouple volume from cost development
- 37% of volume gain retained on bottom line
- Product focus initiated with full run-rate in 2012

Source: Hydro analysis 1) Cost includes all cost in production and SG&A without direct material, INASA not included divested end of 2009



Strong performance and result improvement

Systematic for success

Underlying EBITDA 6-months moving average



- Solid cash-generation
- Initiated measures leading to new record result in 2010

EBITDA underlying = Op Result + Depreciation w/o impairment (incl. excess value depreciation AluNorf) \pm infrequent items (Metal effect, unrealized LME effects and other) \pm realized FX effects.

Source: Hydro analysis

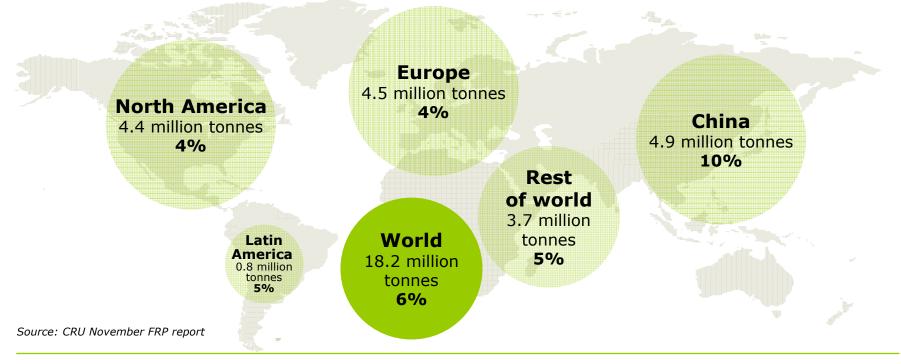


Well positioned in attractive market



Market: NOK 300 billion and 18 million tonnes

Consumption per continent 2010 and CAGR 2010 - 2015





Hydro a key player in flat rolled products





- No. 1 flat-rolled products producer in Europe
- No. 3 worldwide
- Operating world-class benchmark assets
 - Alunorf (JV 50%) World's largest rolling mill
 - Grevenbroich plant World's largest finishing mill
- Technology leadership and innovation



Attractive customers and market position

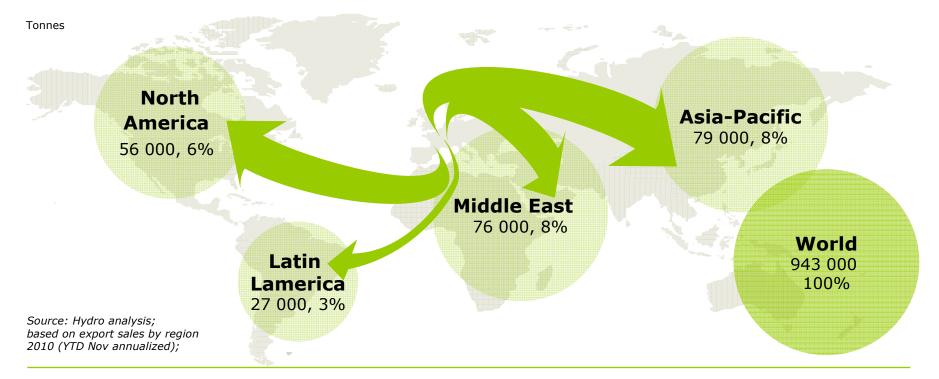
More than 50% of products with global reach





Hydro European producer with global reach

25% export share for high-end markets serving key global customers & markets





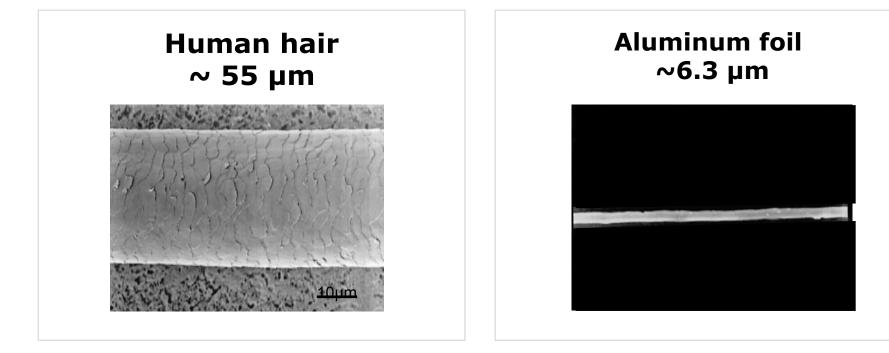


Leadership through differentiation



Aluminum foil – protects what's good

Minimum thickness for maximum protection





Product example aseptic foil



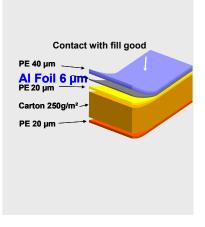
With one slab ...

Source: HARP analysis



... we produce 740 km of foil

... and protect 12 000 000 liters of juice

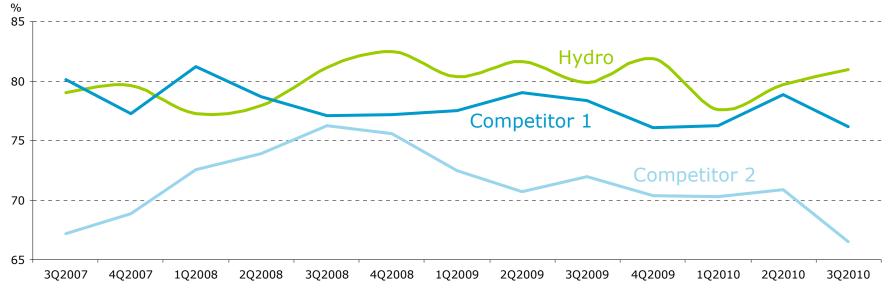


5% of packaging weight 80% of protection



Hydro world market leader in aseptic foil

Customer satisfaction key to success

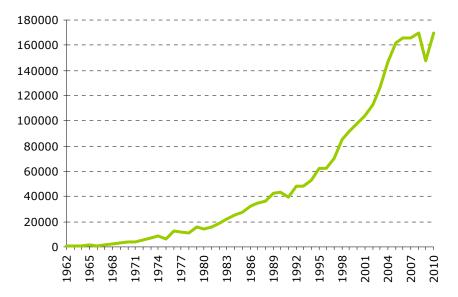


Development of supplier ranking Tetra Pak 2007 - 2010

Source: Tetra Pak analysis



World market leader in lithographic sheet



Development litho sales in metric tonnes 1962-2010

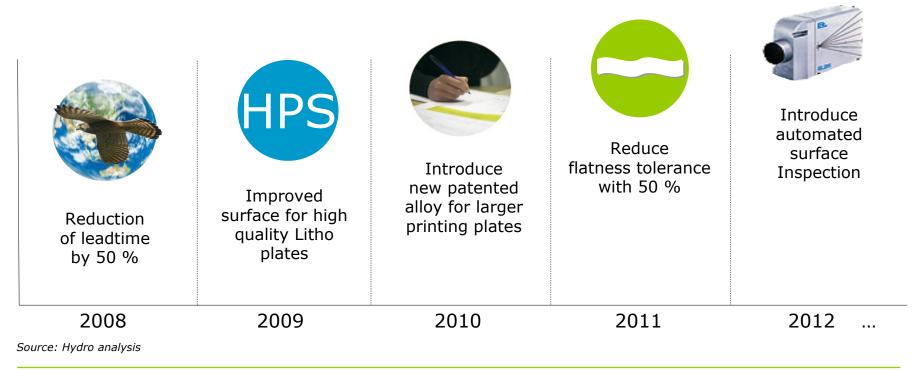
Source: Hydro analysis

- Hydro world market leader
- Hydro technology leader
- Setting the standard



Lifting the bar every year

Example litho: Differentiation through one step change per year







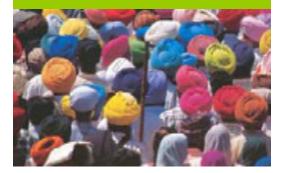


Megatrends drive aluminium demand

Urbanization



New middle class



Environmental sustainability

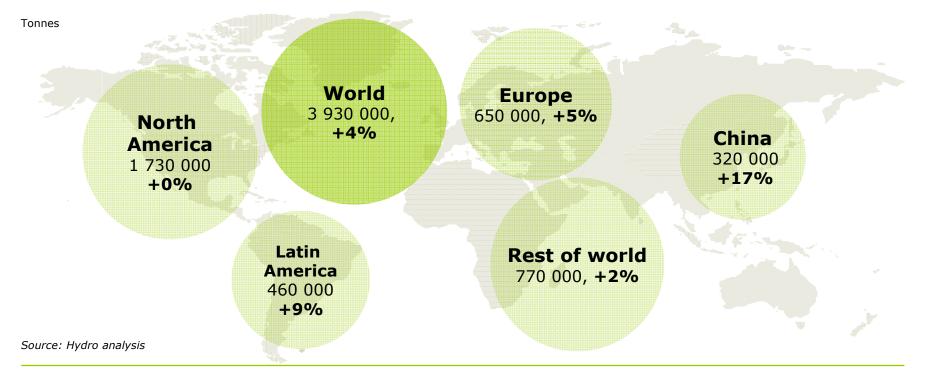


Source: Hydro analysis



Can market providing solid base for growth

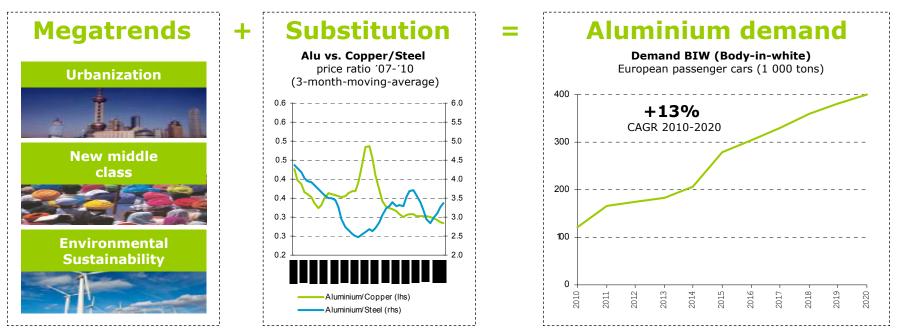
Beverage can stock consumption (2010E) and CAGR (2010-2013 estimation)





Mega trends and substitution drive demand

Automotive market with impressive growth prospects



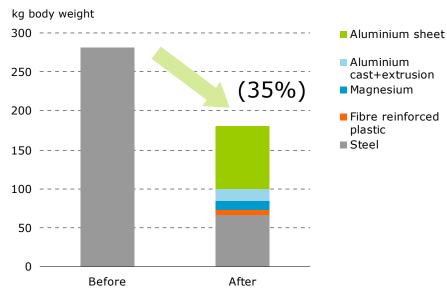
Source: Hydro analysis



Aluminum – metal of choice for weight reduction

Moving from luxury cars to volume models

Weight reduction of car body SLC project



Source: www.superlightcar.com

 Super-light car-project (SLC) study showed clear preference for aluminum for light-weighting

 Aluminum sheet ~45% of total weight after optimization of exemplary VW-Golf material mix

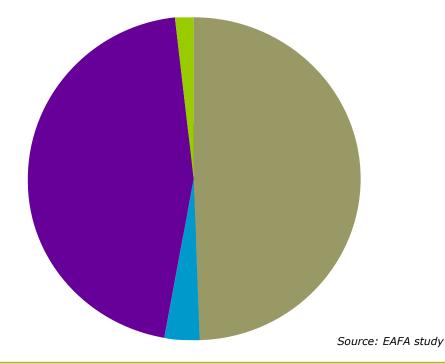


Green aluminum packaging

- 20% of greenhouse gas emissions from food production and consumption
- We contribute with optimised packaging to preserve food

 Example
 CO2 emission of a cup of coffee:





HYDRO

Green aluminum – potential for future growth

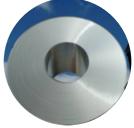
Aluminum part of the solution for the climate change





New reflector

foil from 3M



from Hydro

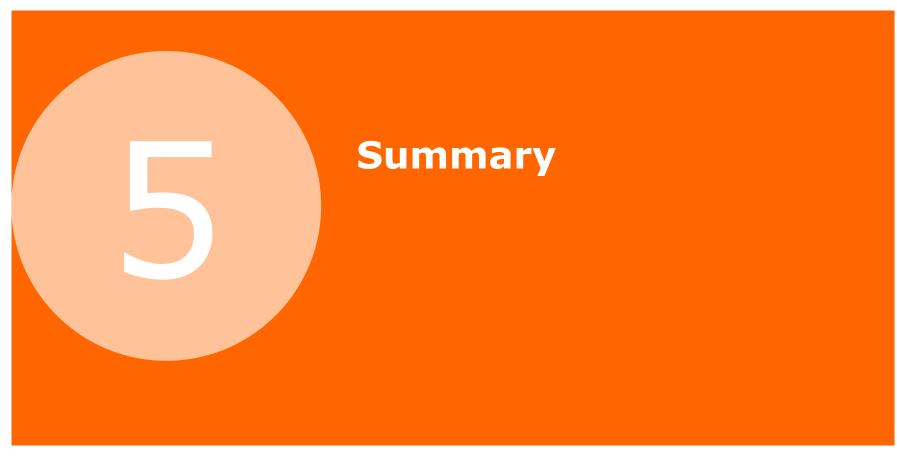


Lighter constructions from Hydro

Hydro's target: "The most efficient mirror of the world"

- Highly reflecting, but cost efficient & light
- Robust, low maintenance effort, long-life
- 100% recyclable







Positioned for new levels of profitability

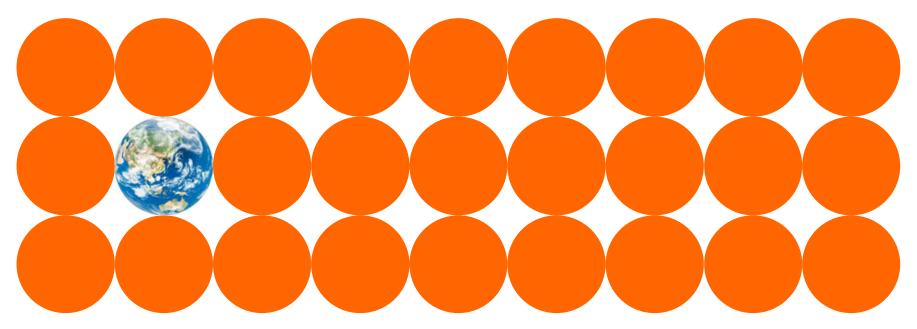


- Strengthened position in the downturn
- Emerged as a leaner and more profitable business
- "Climb" program decoupling volume from costs
- Profitable growth by leadership in quality, technology & innovation



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Repositioning Primary Metal



Hilde Merete Aasheim, Executive Vice President and Head of Primary Metal January 13, 2011



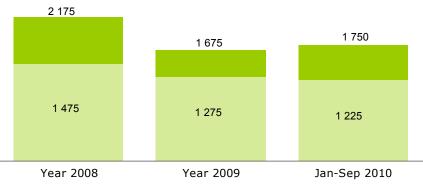
Continued focus on repositioning





Improvement efforts give results

Estimated primary aluminium production cash costs $\ensuremath{\mathsf{USD}/\mathsf{tonne}^1}$



Estimated cash cost excluding LME-linked alumina cost² Estimated LME-linked alumina cost²

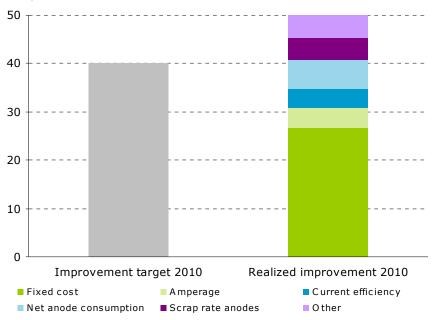
- 1) Estimated cash cost: realized aluminium price minus EBITDA margin per tonne primary aluminium. EBITDA margin excludes bauxite, alumina and Qatalum-related earnings, but includes net earnings from primary casthouses.
- 2) 13% of LME 3 month price with 2.5 months delay. 1.9 tonnes of alumina is required to produce one tonne of aluminium.

- ~25% decrease in cash cost from 2008 to 2009
 - Mainly reduction in input cost driven by market and closure of high-cost capacity
- Benefit of cost reduction program
 - USD 50 decrease in cash cost excluding LME linked alumina cost from 2009 to Jan-Sep 2010
- Improvements expected to be somewhat offset by higher energy costs and may be influenced by fluctuations in raw material prices and currencies



Operational excellence and fixed cost focus – delivering better than plan in 2010

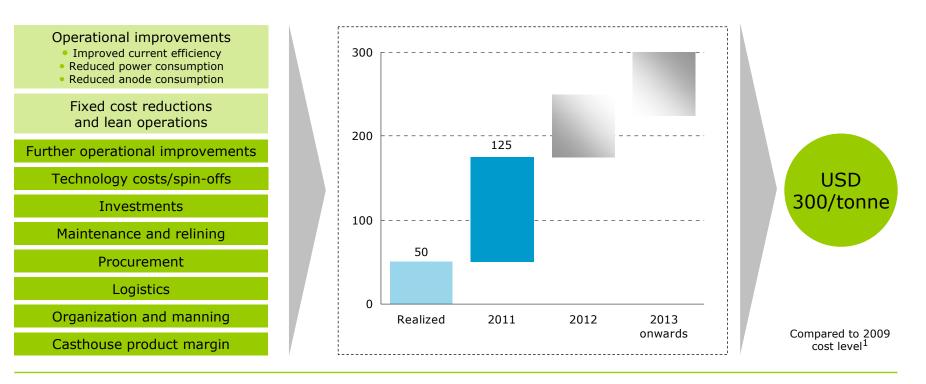
USD/tonne



- Realized improvement USD 50/tonne vs. target USD 40/tonne by end-2010
- Fixed cost and process improvements contributing equally
- Solid operational performance



Improvement program lifted to USD 300 per tonne

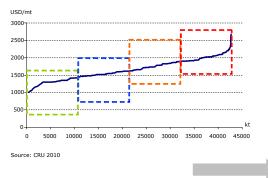


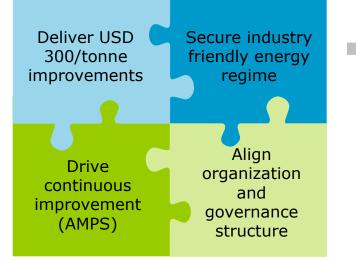
1) USD 300 real target relates to wholly-owned smelters excluding Neuss. The scope of the improvement program is broadened starting from 2011, compared to original 100 USD program. Accumulated nominal target (2011 vs 2009) 175 USD/tonne.



Roadmap to competitiveness







1.

Long-term sustainability for smelter portfolio

2. Cash generation for re-investment and growth

AMPS: Aluminium Metal Production System



Attractive Qatalum fundamentals



- Integrated power plant with longterm and low-cost gas sourcing
- Low cash cost smelter
- Potential for future expansion
- Serving markets on 3 continents



Successful handling of Qatalum outage



- Power outage and mitigating actions
 - Black-out following short circuit in external transformer on August 9, 2010
 - Studies, review of routines, tests and training part of mitigating actions
 - Qatalum has taken necessary steps to minimize future risk
- Market and customer actions
 - Prompt support from Qatalum to mitigate customer impact through remelting
 - Hydro's flexible production and marketing system key in minimizing customer impact



Status of Qatalum ramp-up

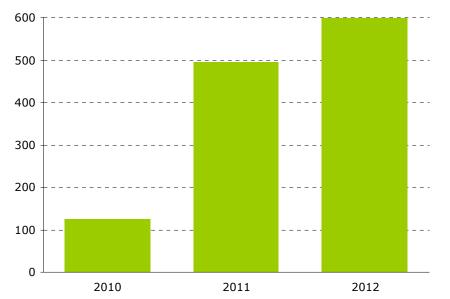


- Restart after power outage commenced on September 15, 2010 with ambition to finish ramp-up by end-Q1 2011
- By January 13 ~50% of ramp-up has been completed
- Ramp-up is currently being hampered by technical challenges related to the cooling water system for the steam turbines under the power plant contract with General Electric/Doosan
 - These challenges are unrelated to August outage
- Possible delay of 8 weeks with full production from June 2011



From ramp-up to stable operations in 2011

- Current focus on further ramp-up
- 2011 estimated production ~100 000 tonnes below capacity, dependent on timing of final ramp-up
 - 2012 production ~600 000 tonnes
- Following ramp-up: Transition phase into stable operations
 - Operational excellence
 - Cost optimization
- 2011 cash cost influenced by ramp-up
- First quartile position on cash cost curve when in full operation



Qatalum primary aluminium production, 1 000 tonnes



New presence in Brazil with Albras



- Among the largest smelters in the Americas and established in 1985-86
- Hydro is a majority owner
 - Owned 51% by Hydro and 49% by Nippon Amazon Aluminium Company
- Long-term energy coverage with hydropower based LME-indexed contract until end-2024
- Alumina sourced from Alunorte located next to Albras

AP 13

460 000 tonnes

- Key operational facts
 - Capacity 100%:
 - Production 2009: 450 000 tonnes
 - Technology:
 - Product mix: Standard ingot



Integration planning well under way





- Work program defined to assess improvement opportunities
- Hydro has had a technical service agreement with Albras over several years
- Hydro has had a long-term metal purchase contract with Vale for ~1 million tonnes primary aluminium



Ambition to remain leader in primary technology





HAL 300 In operation HAL4e Pilot plant



R&D portfolio Future vision

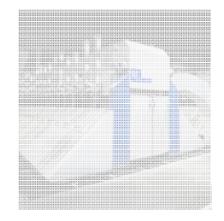


HAL 300 – current top standard



HAL 300

- Operating for several years in Sunndal
- Ramping up in Qatar
- Qatalum power outage verified the robustness of the cells
- Operating at:
 - 13.3 kWh/kg
 - 313 kA
 - 1.6 tonne CO2/tonne aluminium

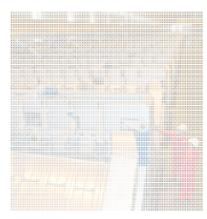




HAL40 Pilot plant R&D portfolio Future vision



HAL4e – delivering impressive results



HAL 300 In operation



HAL4e

- Benchmark technology process parameters and environment
- 30 months of operations in Årdal
- First verification period delivered better result than target
- Currently operating at:
 - 12.5 kWh/kg
 - 424 kA
 - 1.5 tonne CO2/tonne aluminium



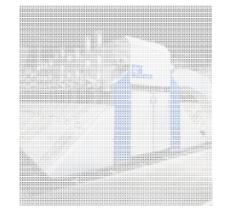
R&D portfolio Future vision



R&D portfolio – preparing for future projects



HAL 300 In operation



HAL4e Pilot plant



R&D portfolio

- HAL4e optimization to be ready for next project
- HAL Ultra future vision
 - Significantly lower kWh/kg
 - Carbon capture-ready cell
 - New materials and cell design
 - Reduced investment costs



Primary Metal priorities

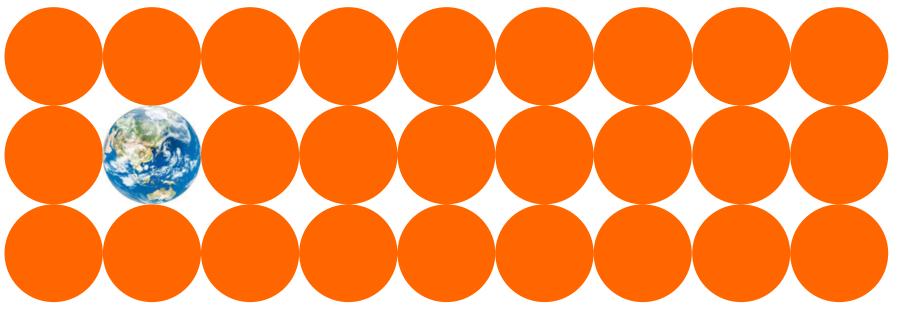


- Deliver improvements according to extended program to enhance competitiveness
- Complete ramp-up of Qatalum and realize full potential of low-cost smelter
- Successful integration of Albras providing smelting capacity in fastgrowing region
- Leader in primary technology optimizing HAL4e for next project



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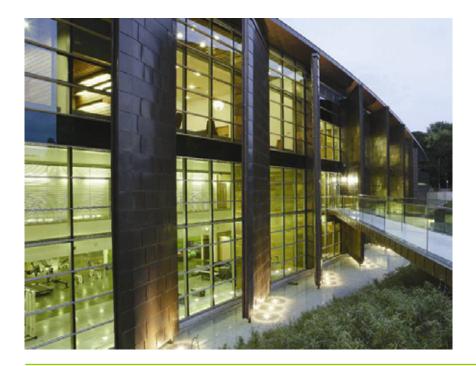
Proactive portfolio, performance and margin management



Jørgen C. Arentz Rostrup, Executive Vice President and CFO January 13, 2011



Agenda



- Performance management
- Earnings drivers
- Financial position



Strong positions across aluminium value chain

Raw materials processing and energy

Bauxite & Alumina



- High LME sensitivity
- Ramp-up to capacity



Energy

- Production and market prices strongly linked to hydrological conditions
- Stable annual result contribution
- Stable cost base

Primary aluminium production, marketing and recycling

Primary Metal



- High LME and USD sensitivity
- Improving cost position



Metal Markets

- Margin business
- Results influenced by currency fluctuations

Aluminium in products

Rolled Products

• Margin business

costs

Volume sensitive -

high share of fixed

Extruded Products



- Margin business
- Volume sensitive but flexible production system







Continuous drive for improvement

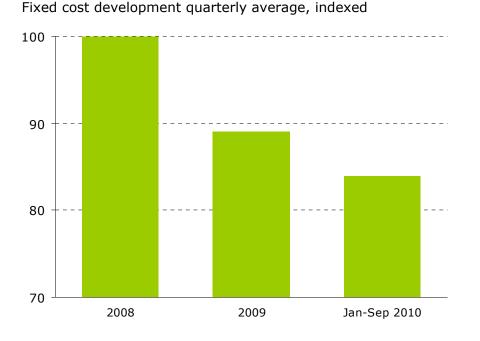
Planning and performance framework



Top-down ... integrated ... aligned ... balanced



Primary Metal repositioning continues

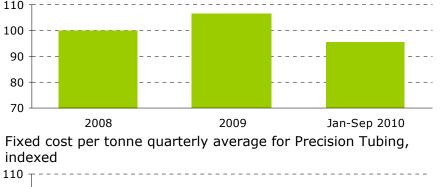


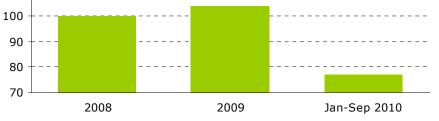
- Continuous cost focus
- Further improvement potential in cash cost position
 - Estimated first nine months 2010 cash cost USD 1 750/NOK 10 600
- USD 100 per tonne cost improvement program on track with USD 50 cost savings for 2010
 - NOK 75 million demanning charge expected in Q4 2010
- Extended program with additional USD 200 per tonne reduction in cash cost by end-2013 on target
 - Expected to be somewhat offset by increased energy costs



Strong cost focus in Extruded Products

Fixed cost per tonne quarterly average for Extrusion Eurasia, indexed





- Competitive cost base from measures implemented in 2009
- Cost per tonne down from 2008-level
- Firm cost management
- Continuous improvements with strong focus on customer needs



Solid energy market operations secure spot premium



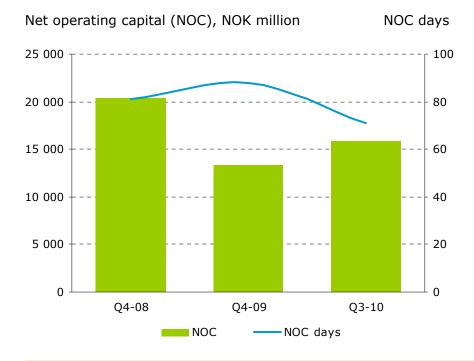
Accumulated spot price premium, NOK/Mwh

* Difference between realized spot price and monthly average spot price

- Significant intra-day spot price volatility in Nordic power markets
- Value enhancement through optimization using asset flexibility
- Maintenance schedule adapted to market
- Flexibility depends on hydrological situation
- Optimization with smelter production

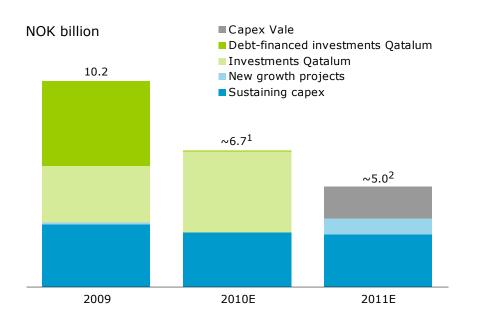


Net operating capital reduced



- Reduction of NOK 5.8 billion in 2009
- Increase of NOK 2.9 billion in 2010
- Strong management focus
- Ambition 2011
 - Stable inventory levels and payable days
 - Reduction in days receivables

Capital allocation mainly upstream



1)Including net operating capital in Qatalum 2)Excluding Vale assets acquisition

- Qatalum capital expenditure completed in 2010
 - Equity contribution ~NOK 4 billion
- Sustaining capex NOK 3.5 billion annually from 2011 including Vale assets
- Growth projects in 2011
 - Holsbru hydro power development
 - Recycling center Karmøy
 - Extruded Products expansion China
 - Paragominas and CAP development under evaluation





Earnings drivers



Understanding of earnings drivers

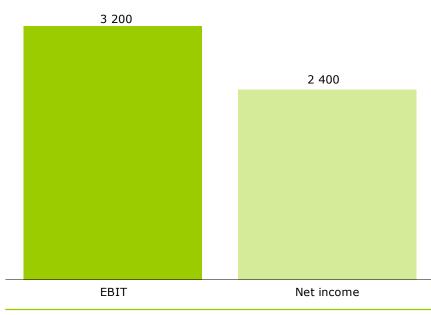


- Starting point/assumptions
- Simplified models
- Negative correlations
- Complexity



Price and currency sensitivities

Aluminium price sensitivity +/- 10% NOK million



Currency sensitivities +/- 10%

NOK million	EBIT	Financial items	Income before tax	Net income
USD	2 800	(650)	2 150	1 450
BRL	(850)	800	(50)	(50)
EUR	(50)	(1 050)	(1 100)	(800)

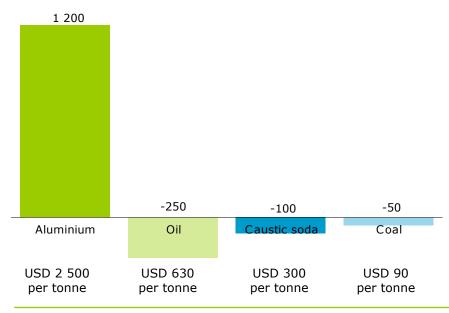
 Annual sensitivities based on expected business volumes for 2011 (including Vale assets for the full year), LME USD 2 500, NOK/USD 6.00, NOK/BRL 3.33 and NOK/EUR 7.70.

- Aluminium price sensitivity is net of aluminium price indexed costs and exclusive of Vale-hedge and unrealized effects related to operational hedging
- USD sensitivity on financial items is based on estimated year-end financial position post acquisition



Bauxite & Alumina sensitivities

Sensitivities on underlying EBIT if +/- 10% in price NOK million



Revenue impact

- ~13-14% of 3-month LME price per tonne alumina
- ~One month lag

Cost impact

Bauxite

- ~2.4 tonnes bauxite per tonne alumina
- Pricing partly LME-linked for bauxite from MRN

Caustic soda

- ~0.09 tonnes per tonne alumina
- Formula prices based on average of CMAI and Harriman US export, pricing per quarter or per shipment.

Energy

- ~0.13 tonnes coal per tonne alumina
 - 1 year contracts
- ~0.11 tonnes heavy fuel oil per tonne alumina
 - Long-term supply commitments, price follows market
- Increased use of coal as energy source in Alunorte



Vale aluminium earnings considerations



- Ongoing purchase price allocation evaluations
 - Excess value depreciation expected to be significantly reduced compared to pro forma financial statements in Prospectus from June 2010
 - From NOK 1.5 billion to around NOK 1.0 billion
 - Subject to further verifications after closing and sensitive to currency rates and Hydro's share price development
- Effective tax rate ~20%
- Majority of LME exposure for 2011 hedged at ~USD 2 400
- Assumed debt ~USD 700 million
 - Renegotiated at competitive terms



Primary Metal sensitivities

Sensitivities on underlying EBIT if +/- 10% in price NOK million

2 000		 Qatalum and Albras realized price lags spot price LME by ~1 month
		Cost impact Alumina • ~1.9 tonnes per tonne aluminium • ~13% of 3-month LME price per tonne alumina • ~2-3 months lag
		 Alumina freight ~1.5 million tonnes alumina in trans-Atlantic seaborne free
	-175	 Carbon ~0.35 tonnes per tonne aluminium Raw material primarily petroleum coke Long-term supply commitments, priced every 6 months
Aluminium	Petroleum coke	Power
USD 2 500 per tonne	USD 400 per tonne	 14.1 MWh per tonne aluminium Long-term power contracts with indexations



- Realized price lags 3-month LME price by ~3-4 months
- Oatalum and Albras realized price lags spot price LME by

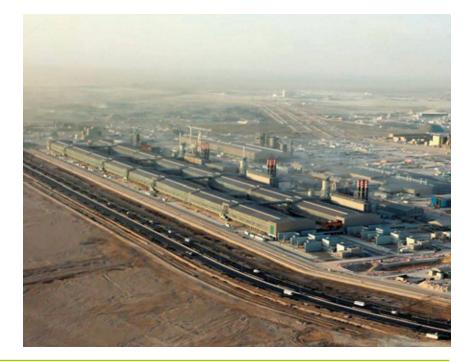
reight



Attractive Qatalum fundamentals

2011 focus

- Ramp-up to be completed by June 2011
- Stabilize production
- Depreciated over ~20 years
- Marginal tax implications
- First quartile cash cost based on very competitive gas contract
- Earnings capacity
 - Cash costs estimated in the range 1 400-1 500 USD per tonne at current market conditions when in full production
- Robust insurance coverage
 - Part of insurance compensation expected to be recognized in Q4 2010 result





Metal Markets earnings drivers

Remelters

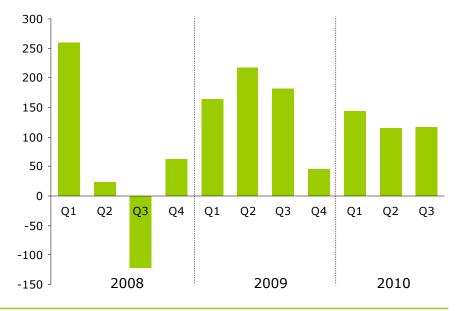
- Revenue impact volume and product premiums above LME
- Cost impact
 - Scrap and standard ingot premiums above LME
 - Raw material mix
 - Freight cost proximity to market
 - Gas and electricity consumption and prices

Other main businesses

- Physical and LME trading
- Third-party products
- High purity aluminium

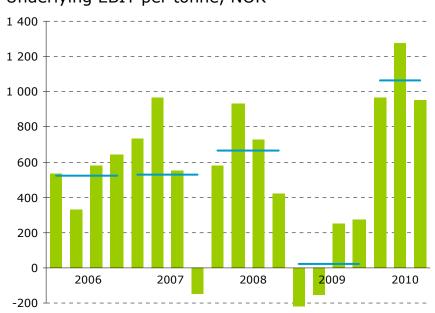
Results influenced by currency fluctuations

Underlying EBIT excluding currency effects and ingot stock valuation effect, NOK million





Rolled Products earnings drivers



Underlying EBIT per tonne, NOK

Contract structure

- Margin business based on conversion price
 - LME element passed on to customers
- Medium-term contracts
 - Range from spot contracts to multi-year contracts
- High share of fixed costs volume sensitive
- Preferred supplier market position in high-end products
- Hydro's market position key advantage in cost and volume driven industry



Extruded Products earnings drivers

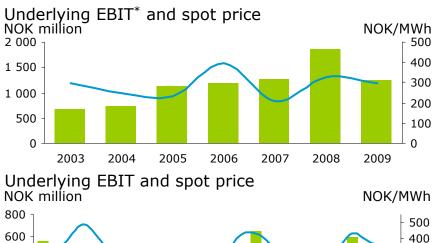
- Contract structure
 - Mainly short-term contracts
 - Large number of small orders to small/mediumsized customers
 - Produce to order limited share of commodity type products
- Strong cost focus
- Margin management is key
- Volume sensitive but flexible production system
- Support customers in product development
 Focus on value creation in excess of metal price
- * Excluding divested businesses (Automotive Structures, Castings, Magnesium)

Underlying EBIT per tonne, NOK





Energy earnings drivers





- Production and market prices strongly linked to hydrological conditions
- Relatively stable annual EBIT contribution
 - Large quarterly variations due to volatile spot sales and spot prices
- Seasonal market variations in demand and supply
- Occasional delink between area prices
- Power portfolio optimized versus market
- Stable cost base

 \ast Underlying EBIT 2003–2006 based on USGAAP



Hedging policy



- Upstream
 - Primarily remain exposed to LME prices
 - Partly off-setting effects through raw material prices and negative currency correlations with LME
 - Majority of 2011 LME exposure in Vale transaction hedged
 - Operational LME hedging
 - Three months forward sales to manage customers' pricing
 - Currency exposure, mainly USD and BRL
 - Policy of maintaining long-term debt in USD
 - Partly natural hedge through negative correlation between LME and major exposed currencies
- Mid- and downstream
 - Operational LME and currency hedging to secure margin
- Volatility mitigated by strong balance sheet

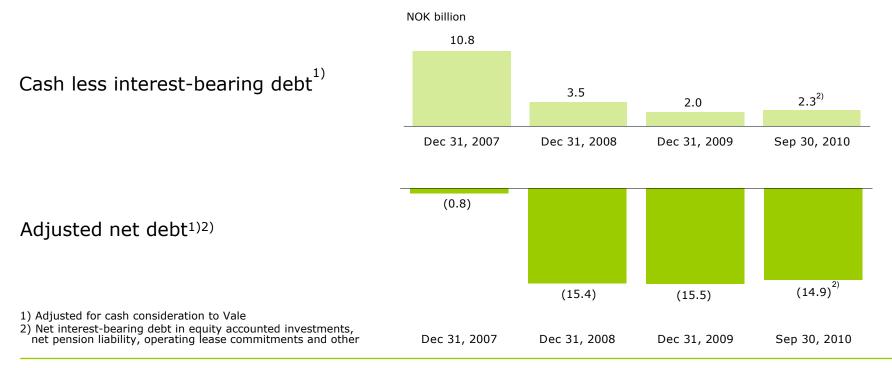




Financial position



Financial position





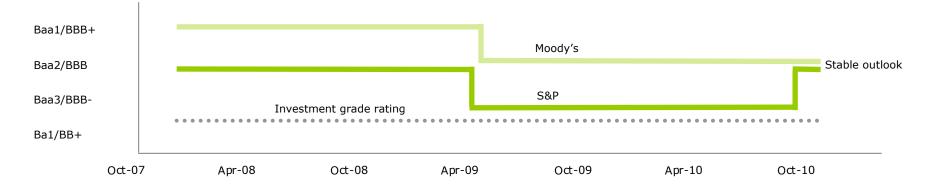
Investment grade rating confirmed

Maintain investment grade rating

- Currently: BBB (S&P), Baa2 (Moody's), both with stable outlook
- Competitive access to capital and important for Hydro's business model

Financial ratios ambitions over business cycle

- Funds from operations to net adjusted debt > 40%
- Net adjusted debt to equity < 0.55





Maintain financial flexibility



- Strong focus on liquidity
- Maintain revolving credit facility to support unexpected or short-term funding requirements
- Intention to re-establish Hydro as issuer in bond markets
 - Long-term funding of long-term funding requirements



Financial priorities



- Continuous improvements
- Vale integration
- Margin management
- Cash flow and financial flexibility
- Shareholder returns



Strategy for further value creation









- Integrate
- Expand
- Commercialize
- Reposition
- Keep solid cash flow in current assets
- Expand in high-class assets
- Increase value of business and competence
- Focus on operation and commercialization of current assets
- Implement global approach to power sourcing
- Continue proven high-end product strategy
- Pursue profitable life-cycle investments: recycling, energy-efficient building systems, aluminum in transport
- Expand selectively in emerging markets



Shaping the future

- Innovation and technology
- Operational excellence
- Value creation



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